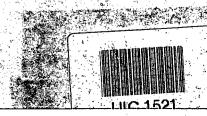




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## UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

**REGION 8** 

999 18<sup>TH</sup> STREET - SUITÉ 500 DENVER, CO 80202-2466 http://www.epa.gov/region08

Cinnell what Auppered here?? The Vencurrence & feeling file

NOV 9 2000

Ref: 8P-W-GW

## <u>CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

Mr. Charles R. Adams Advanced Engineer Technician Marathon Oil Company 1501 Stampede Avenue Cody, WY 82414

RE:

UNDERGROUND INJECTION CONTROL (UIC) Authority to Commence Injection EPA Well Permit No. WY2819-04366 Shoshone No. 66-66

SW SW Section 6 - T6N - R2W Fremont County, Wyoming

Dear Mr. Adams:

Marathon Oil Company (Marathon) has satisfactorily fulfilled all the Environmental Protection Agency's (EPA) Prior to
Commencing Injection requirements in the above-referenced Final
Permit. The mechanical integrity test, dated October 10, 2000, a
Well Rework Record (EPA Form No. 7520-12), and pore pressure were
received by the EPA on October 23, 2000. All documents have been
reviewed and approved by the EPA. Marathon, as of the date of
this letter, is authorized to commence injection into the Darwin
Formation, pursuant to a June 9, 1999, telephone record from Mr.
Dan Jackson(EPA) to Mr. Eugene Grant (Marathon) concerning
enhanced recovery injection into only the Darwin Formation.

There will be no limitation on the number of barrels of water that will be injected into the overthrust Darwin Formation, but in no case shall Marathon exceed 244 psig maximum surface injection pressure. Within the first six (6) months of operation, Marathon will conduct a step-rate test (SRT) to establish a fracture gradient from which the EPA will calculate a new maximum surface injection pressure.

If you have any questions in regard to the above action, please contact Dan Jackson at (303) 312-6155. Please send all compliance correspondence relative to this well to the <u>ATTENTION</u>: <u>NATHAN WISER</u>, citing <u>MAIL CODE</u>: <u>8ENF-T</u> very prominently. However, the results of the SRT will be mailed directly to the <u>ATTENTION</u>: <u>DIRECTOR</u>: <u>GROUND WATER PROGRAM</u>, citing <u>MAIL CODE</u>: <u>8P-W-GW</u> very prominently.

Sincerely

D. Edwin Hogle

Director

Ground Water Program

cc: Mr. Nathan Wiser 8ENF-T

> Mr. Anthony Addison, Sr. Chairman Arapaho Business Council

Mr. John Washakie Chairman Shoshone Business Council

Mr. Don Aragon Executive Director Wind River Environmental Quality Commission

Ms. Janie Nelson State of Wyoming Oil & Gas Conservation Commission

U.S. Department of Interior Bureau of Indian Affairs Wind River Agency

Bureau of Land Management Lander Resource Area US Postal Service 11/9/00 FS 3859C
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)
Sent to
Mr. Charles R. Adams
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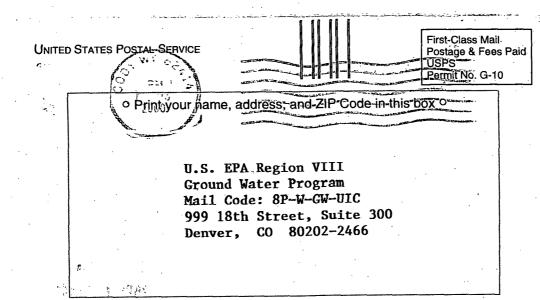
is your RETURN ADDRESS completed on the reverse side?	SENDER: 11/9/00 ES 3859C  Complete items 1 and/or 2 for additional services NOV 9 2000  Complete items 3, 4a, and 4b.  Print your name and address on the reverse of this form so that we can return this card to you.  Attach this form to the front of the mailpiece, or on the back if space does not permit.  Write "Return Receipt Requested" on the mailpiece below the article number.  The Return Receipt will show to whom the article was delivered and the date delivered.  3. Article Addressed to: /// 28/9 - 043/66 4a. Article N		I also wish to receive the following services (for an extra fee):  1.
	Mr. Charles R. Adams Advanced Engineer Technician Marathon Oil Company 1501 Stampede Avenue Cody, WY 82414	Z 159 952 237  4b. Service Type  Registered  Express Mail  Return Receipt for Merchandise  COD  7. Date of Delivery / / - / 3 ~ UO	
	101011119011190111001	8. Addressee's Address (Only if requested and fee is paid)  NOV   7 2000  2595-97-B-0179 Domestic Return Receipt	

Atel

Stick postage stamps to article to cover First-Class postage, certified mail fee, and charges for any selected optional services (See front).

- 1: If you want this receipt postmarked, stick the gummed stub to the right of the return address leaving the receipt attached, and present the article at a post office service window or hand it to your rural carrier (no extra charge).
- 2. If you do not want this receipt postmarked, stick the gummed stub to the right of the return address of the article, date, detach, and retain the receipt, and mail the article.
- 3. If you want a return receipt, write the certified mail number and your name and address on a return receipt card, Form 3811, and attach it to the front of the article by means of the gummed ends if space permits. Otherwise, affix to back of article. Endorse front of article RETURN RECEIPT REQUESTED adjacent to the number.
- 4. If you want delivery restricted to the addressee, or to an authorized agent of the addressee, endorse RESTRICTED DELIVERY on the front of the article.
- Enter fees for the services requested in the appropriate spaces on the front of this receipt. If return receipt is requested, check the applicable blocks in item 1 of Form 3811.
- 6. Save this receipt and present it if you make an inquiry.

102595-97-B-0145





## UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

999 18<sup>TH</sup> STREET - SUITE 300 DENVER, CO 80202-2466 http://www.epa.gov/region08

NOV 26 2001

Ref: 8P-W-GW

## CERTIFIED MAIL RETURN RECEIPT REQUESTED

Mr. Randy Meabon Regulatory Commission Representative Marathon Oil Company 1501 Stampede Avenue Cody, WY 82414

RE: UNDERGROUND INJECTION CONTROL (UIC)
APPROVAL TO DECREASE MAXIMUM
SURFACE INJECTION PRESSURE
EPA Well Authorization No. VET2819-04366

Shoshone No.66-66

Fremont County, Wyoming

Dear Mr. Meabon:

The Environmental Protection Agency (EPA) Final Permit 2819-04366 (Effective December 3, 1997) Part II, Section C. 4. (b), permits the "Director" to authorize, by letter, a decrease in the maximum surface injection pressure (MIP) for the Shoshone No.66-66 following receipt and approval of a valid step-rate test (SRT).

On October 26, 2001, Marathon Oil Company (Marathon), submitted an SRT to the EPA, dated October 16, 2001. The SRT was received by the EPA on October 29, 2001. The SRT was reviewed and approved by the EPA on November 7, 2001. The EPA's analysis of the SRT concludes that the fracture gradient (FG), for the Pennsylvanian Darwin Formation injection interval, is 0.835 psi/ft, and not 1.165 psi/ft.

As of the date of this letter, the EPA authorizes a decrease in the maximum surface injection pressure (MIP) from 910 psig to 550 psig.

FG = 0.835 psi/ft

D = 1376 feet: Top perforation

SG = Specific gravity: 1.004

MIP = [(0.835 - (0.433)(1.004)] 1376

MIP = 550 psig

Please send all compliance correspondence relative to this well to the <u>ATTENTION</u>:

<u>NATHAN WISER</u>, at the letterhead address, citing <u>MAIL CODE</u>: <u>8ENF-T</u> very prominently.

You may call Mr. Wiser at (303) 312-6211.

Sincerely,

Kerrigan G. Clough

Assistant Regional Administrator

Office of Partnerships and Regulatory Assistance

cc: Mr. Anthony Addison, Sr. Chairman Northern Arapaho Tribe Arapaho Business Council

> Mr. Ivan Posey Chairman Eastern Shoshone Tribe Shoshone Business Council

Mr. Don Aragon
Executive Director
Wind River Environmental Quality Commission
Wind River Indian Reservation

Mrs. Janie Nelson State of Wyoming Oil & Gas Conservation Commission

Mr. Perry Baker U.S. Department of Interior BIA - Wind River Agency

Mr. Stu Cervoski
BLM - Lander Resource Area
Bureau of Indian Affairs
Uintah & Ouray Indian Agency

Mr. Nathan Wiser 8ENF-T